☀ LIGHT MODE

☼ Light

VOL. I · NO. 478 ● LIVE · REAL-TIME SCADA THURSDAY · APRIL 23, 2026

℞ The WellRX Daily

A CLINICAL BRIEF FOR **J. MITCHELL** · RIDGELINE PRODUCTION / MERIDIAN OPERATING

RIDGELINE UPLIFT · CUMULATIVE	WELLS UNDER RX	CRITICAL CASES	ALARMS · 24H
$11,530 ▲ $347 net per day on protocol	33 Active prescription · 55 competitor	2 Action required today	● 0 all clear

DISPATCH

SFE chemistry is holding the portfolio at **$11,530 cumulative uplift**, tracking **$347/day** net. **2 cases** tripped loading thresholds overnight — lead: **Holloway 1**. Alarm queue is clear.

PORTFOLIO PULSE

● CRITICAL	2
● WATCH	1
● STABLE	30

PORTFOLIO SEVERITY MAP · 33 WELLS · SORTED WORST → STABLE

🟥 CRITICAL 🟨 WATCH 🟩 STABLE

🟥🟥🟨🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩🟩

§ CASE FILES § TURNER § EFFICACY § RESPONSE § DECLINE § DOSE § ALARMS COMPETITOR

§ I Case Files — Prescription

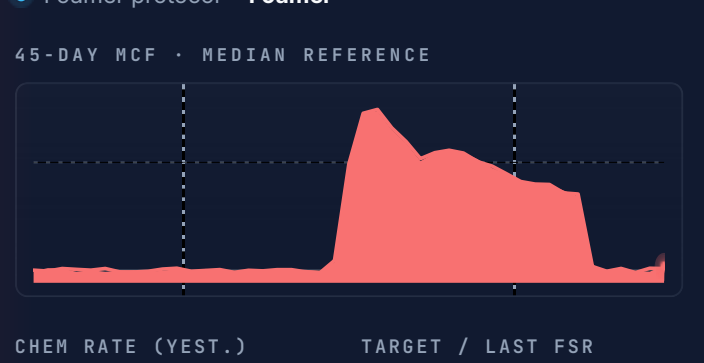
Sorted worst-to-least by loading urgency. This is your delivery scope.

CASE · 001 SEVERE LOADING

Holloway 1

● Foamer protocol · **Foamer**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	4	7D AVG MCF	12
Q1 AVG MCF	23	Q4 AVG MCF	32
VS Q1	▼ -83.4%	WATER (YEST.)	—

TBG – CSG – LINE –

RX · RECOMMENDATION

Bump FSC 600 10-20% — well is showing loading signs (pressure cycling / casing rise). Re-check in 48 hours.

TRIGGERS Today's MCF (3.8) is 70% below 7-day avg.; Production 98% below last-year baseline.; 7-day avg (12 MCF) is 82% below 30-day avg.

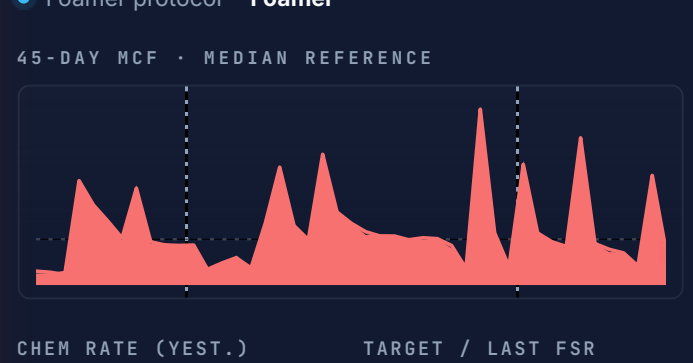
CASE · 002 LOADING

Galloway

GALLATIN-WEST · RUSK

● Foamer protocol · **Foamer**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	41	7D AVG MCF	96
Q1 AVG MCF	72	Q4 AVG MCF	—
VS Q1	▼ -42.8%	WATER (YEST.)	—

TBG – CSG – LINE –

RX · RECOMMENDATION

Well is loading — increase FSC 600 15-20%. If no response in 3 days, consider plunger or unload to atmosphere.

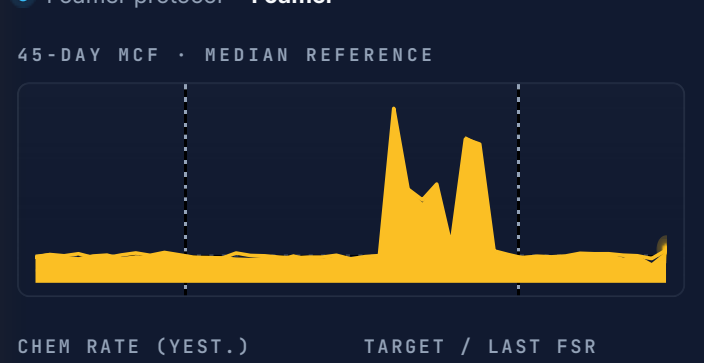
TRIGGERS Today's MCF (41.2) is 57% below 7-day avg.; Flow Time averaging 83% — well cycling or partially shut in.; Max DP volatile (CV 1.5) — liquid slugging.

CASE · 003 WATCH

Wolford 1

● Foamer protocol · **Foamer**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	21	7D AVG MCF	15
Q1 AVG MCF	21	Q4 AVG MCF	14
VS Q1	• -0.0%	WATER (YEST.)	—

TBG – CSG – LINE –

RX · RECOMMENDATION

Bump FSC 600 10-20% — well is showing loading signs (pressure cycling / casing rise). Re-check in 48 hours.

TRIGGERS 7-day avg (15 MCF) is 56% below 30-day avg.; Diff pressure volatile & trending up — intermittent unloading.

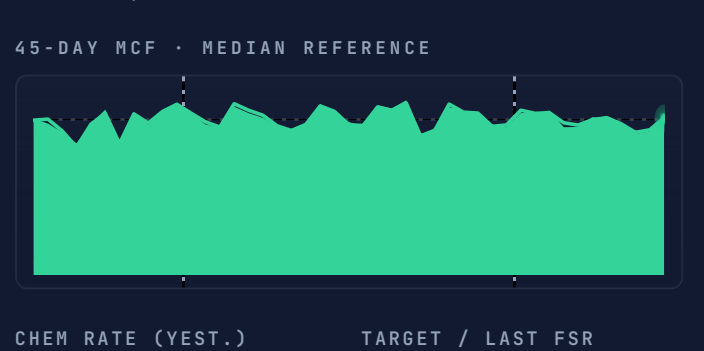
CASE · 004 STABLE

Brenner

WHITE SPRINGS · GREGG

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	24	7D AVG MCF	23
Q1 AVG MCF	24	Q4 AVG MCF	19
VS Q1	• +0.1%	WATER (YEST.)	—

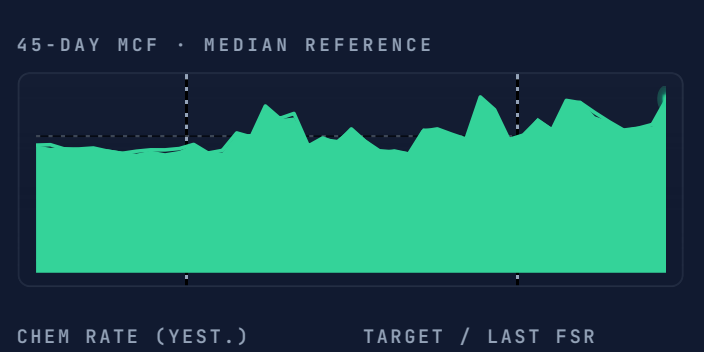
TBG – CSG – LINE –

CASE · 005 STABLE

Lyman 3

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	65	7D AVG MCF	58
Q1 AVG MCF	37	Q4 AVG MCF	19
VS Q1	▲ +78.7%	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 006 STABLE

Lyman 4

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	7.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 007 STABLE

Lyman 5

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 008 STABLE

Trevino 10

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	8.5/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

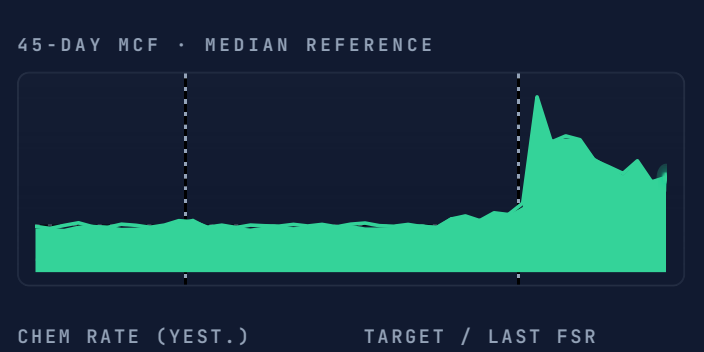
TBG – CSG – LINE –

CASE · 009 STABLE

Mansfield 6

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	116	7D AVG MCF	133
Q1 AVG MCF	61	Q4 AVG MCF	50
VS Q1	▲ +91.4%	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 010 STABLE

Mansfield 8

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	3.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 011 STABLE

Mansfield 9

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	2.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 012 STABLE

Ellington 2

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	1.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 013 STABLE

GH Winslow 4

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	2.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 014 STABLE

GH Winslow 5

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	4.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 015 STABLE

Fairmont 2

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 016 STABLE

Jessica Crockett

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

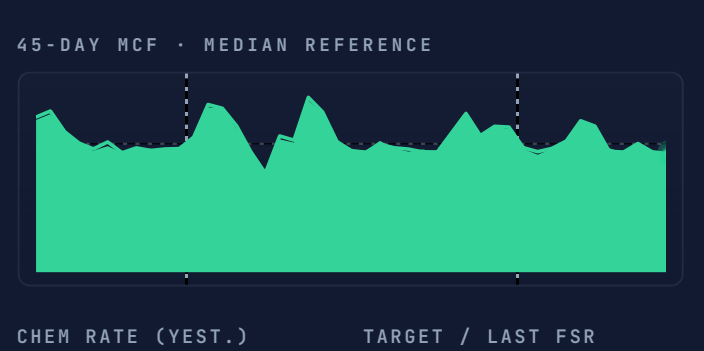
TBG – CSG – LINE –

CASE · 017 STABLE

Hawthorne Meridian 11

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	4.5/— gpd
YEST. MCF	219	7D AVG MCF	243
Q1 AVG MCF	252	Q4 AVG MCF	—
VS Q1	▼ -13.0%	WATER (YEST.)	—

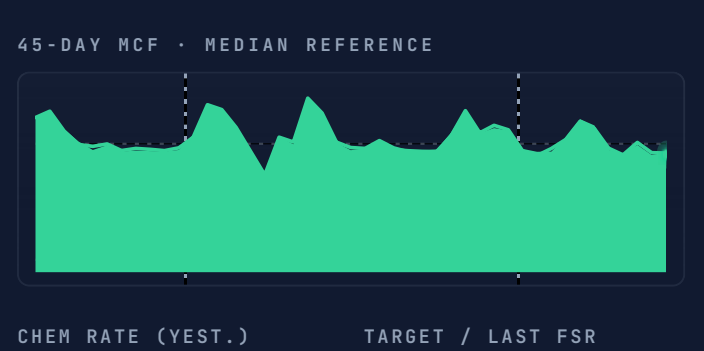
TBG – CSG – LINE –

CASE · 018 STABLE

Hawthorne Meridian 17H

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	9.0/— gpd
YEST. MCF	219	7D AVG MCF	243
Q1 AVG MCF	252	Q4 AVG MCF	—
VS Q1	▼ -13.0%	WATER (YEST.)	—

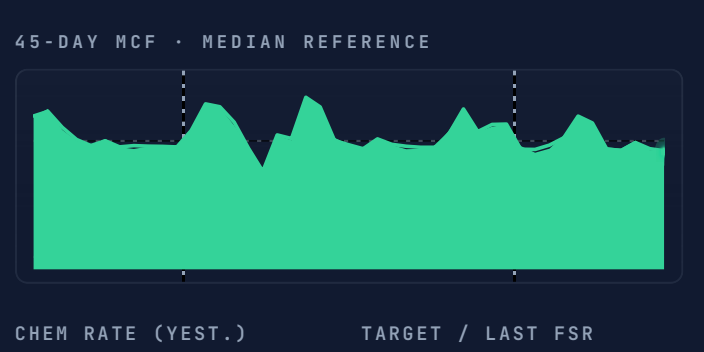
TBG – CSG – LINE –

CASE · 019 STABLE

Hawthorne Meridian 4

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE



CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	4.0/— gpd
YEST. MCF	219	7D AVG MCF	243
Q1 AVG MCF	252	Q4 AVG MCF	—
VS Q1	▼ -13.0%	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 020 STABLE

Clement 4

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 021 STABLE

Wolford 4

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 022 STABLE

Wolford 5

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	4.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 023 STABLE

Halsey 2

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 024 STABLE

Pine Deephole

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 025 STABLE

Donaldson 2

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 026 STABLE

Brenner 1

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 027 STABLE

Brenner 4

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	6.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 028 STABLE

Brenner 5

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	5.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 029 STABLE

Wesley 3

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	12.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 030 STABLE

Wesley 5

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	6.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 031 STABLE

Wesley 6

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	4.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 032 STABLE

Vivian Garland 2

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	5.0/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

CASE · 033 STABLE

West 1

● Foamer protocol · **FSC 600**

45-DAY MCF · MEDIAN REFERENCE

No SCADA data linked yet.

CHEM RATE (YEST.)	— gpd	TARGET / LAST FSR	—/— gpd
YEST. MCF	—	7D AVG MCF	—
Q1 AVG MCF	—	Q4 AVG MCF	—
VS Q1	—	WATER (YEST.)	—

TBG – CSG – LINE –

§ II Turner Critical-Velocity Screen — 9 well(s) below critical

Assumptions: FWHP 188 psi · tubing ID 1.995" · γ_g 0.65 · water unloading. Wells producing below the critical rate are at risk of liquid loading.

WELL	ACTUAL (MCFD)	CRITICAL (MCFD)	MARGIN	STATUS
Holloway 1	3.8	627.8	-99%	BELOW
Brenner	24.4	396.8	-94%	BELOW
Wolford 1	21.0	213.8	-90%	BELOW
Galloway	41.2	410.4	-90%	BELOW
Lyman 3	65.4	336.1	-81%	BELOW
Hawthorne Meridian 17H	219.4	573.9	-62%	BELOW
Hawthorne Meridian 4	219.4	573.9	-62%	BELOW
Hawthorne Meridian 11	219.4	573.9	-62%	BELOW
Mansfield 6	116.2	211.3	-45%	BELOW

§ III Dose-Response Analysis

Slope of binned daily dose vs MCF response during Ridgeline era. Positive slope = more dose → more production. Optimal dose = bin maximizing (gas × price) − (chem × cost).

WELL	MCF PER ADDED GPD	R^2	BEST-NET DOSE	NET AT THAT DOSE
Lyman 3	+0.47	1.00	11.0 gpd	$-4/day

§ IV Alarm Log — Past 24 Hours

No alarms fired in the past 24 hours.

§ V Competitor Wells

55 Meridian-operated wells not currently on Ridgeline chemistry — pitch candidates based on live diagnostics. Same diagnostic engine, same data sources, not part of the Ridgeline prescription above.

WELL	STATUS	MCF TODAY	7-DAY AVG	LY SAME PERIOD	TBG/CSG PSI	CHEM GPD	ON CHEM	RIDGELINE $ GAINED	DIAGNOSIS & ACTION
HOLLOWAY TRAVIS PEAK	SEVERE LOADING score 100/100	3.8	12.4	250.4	—/—	—	✓	$-1,994 +$-30/day	Bump FSC 600 10-20% — well is showing loading signs (pressure cycling / casing rise). Re-check in 48 hours. → **Foamer** • Today's MCF (3.8) is 70% below 7-day avg. • Production 98% below last-year baseline. • 7-day avg (12 MCF) is 82% below 30-day avg. • Diff pressure volatile & trending up — intermittent unloading. • Flow Time averaging 10% — well cycling or partially shut in. • Max DP volatile (CV 2.3) — liquid slugging.
ORION 001	SEVERE LOADING score 100/100	0.0	29.1	1.9	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (0.0) is 100% below 7-day avg. • Production 100% below last-year baseline. • 7-day avg (29 MCF) is 23% below 30-day avg. • Back flow registered on meter (peak 20.2%) — fluid loading. • Flow Time averaging 7% — well cycling or partially shut in. • Max DP volatile (CV 1.4) — liquid slugging.
NORTH HENDERSON COTTON VALLEY · 50.2°API	SEVERE LOADING score 100/100	0.0	0.6	111.1	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (0.0) is 100% below 7-day avg. • Production 100% below last-year baseline. • Diff pressure volatile & trending up — intermittent unloading. • Flow Time averaging 1% — well cycling or partially shut in. • Max DP volatile (CV 2.4) — liquid slugging.
MARKHAM HEIRS COTTON VALLEY,HAYNESVILLE,PETTIT,TRAVIS PEAK · 48.1°API	SEVERE LOADING score 95/100	0.0	19.9	65.8	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (0.0) is 100% below 7-day avg. • Production 100% below last-year baseline. • 7-day avg (20 MCF) is 57% below 30-day avg. • Flow Time averaging 5% — well cycling or partially shut in. • Max DP volatile (CV 0.9) — liquid slugging.
MELTON DELLA 002H	SEVERE LOADING score 95/100	0.0	0.0	1.8	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (0.0) is 100% below 7-day avg. • Production 100% below last-year baseline. • 7-day avg (0 MCF) is 100% below 30-day avg. • Flow Time averaging 0% — well cycling or partially shut in. • Max DP volatile (CV 2.4) — liquid slugging. • Meter shared with: MELTON DELLA 003 — allocation is pad-level, not per-well
MELTON DELLA 003	SEVERE LOADING score 95/100	0.0	0.0	1.8	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (0.0) is 100% below 7-day avg. • Production 100% below last-year baseline. • 7-day avg (0 MCF) is 100% below 30-day avg. • Flow Time averaging 0% — well cycling or partially shut in. • Max DP volatile (CV 2.4) — liquid slugging. • Meter shared with: MELTON DELLA 002H — allocation is pad-level, not per-well
KIRBY CV CONSOLIDATED · 53.5°API	SEVERE LOADING score 90/100	—	42.9	—	—/—	—	—	—	Loading with rising water cut — classic foamer candidate. Start at 3-5 gpd FSC-600 and monitor diff pressure response for 3 days. → **Foamer** • 7-day avg (43 MCF) is 45% below 30-day avg. • Water rising (2.5 bbl/day, up from 1.2). • Diff pressure volatile & trending up — intermittent unloading. • Flow Time averaging 22% — well cycling or partially shut in. • Max DP volatile (CV 2.2) — liquid slugging.
GALLATIN 002	SEVERE LOADING score 75/100	0.0	3.8	—	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (0.0) is 100% below 7-day avg. • 7-day avg (4 MCF) is 69% below 30-day avg. • Flow Time averaging 2% — well cycling or partially shut in. • Max DP volatile (CV 2.4) — liquid slugging.
STANFORD 005	SEVERE LOADING score 75/100	0.0	0.7	—	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (0.0) is 100% below 7-day avg. • 7-day avg (1 MCF) is 97% below 30-day avg. • Flow Time averaging 0% — well cycling or partially shut in. • Max DP volatile (CV 2.4) — liquid slugging.
BOISE SOUTHERN ET AL COTTON VALLEY · 55.0°API	LOADING score 60/100	192.8	127.8	120.6	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • 7-day avg (128 MCF) is 17% below 30-day avg. • Diff pressure volatile & trending up — intermittent unloading. • Max DP volatile (CV 1.6) — liquid slugging.
BRADFORD ECHO 006H	LOADING score 55/100	0.0	—	0.0	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Production 100% below last-year baseline. • 7-day avg (0 MCF) is 100% below 30-day avg. • Flow Time averaging 0% — well cycling or partially shut in.
STANFORD 001	LOADING score 55/100	55.7	94.1	—	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Today's MCF (55.7) is 41% below 7-day avg. • Flow Time averaging 74% — well cycling or partially shut in. • Max DP volatile (CV 2.3) — liquid slugging.
BOTARD COTTON VALLEY CONS	LOADING score 50/100	39.5	42.3	48.4	—/—	—	—	—	Loading pattern without clean water data — FSC-600 foamer trial at 3-5 gpd is the fastest low-risk diagnostic. Track diff pressure in H2O for response. → **Foamer** • Production 18% below last-year baseline. • Flow Time averaging 29% — well cycling or partially shut in. • Max DP volatile (CV 0.7) — liquid slugging.
OAKRIDGE COTTON VALLEY · 54.0°API	WATCH score 40/100	245.9	127.2	81.2	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Diff pressure volatile & trending up — intermittent unloading. • Flow Time averaging 56% — well cycling or partially shut in. • Meter shared with: OAKRIDGE GAS UNIT — allocation is pad-level, not per-well
OAKRIDGE GAS UNIT COTTON VALLEY · 55.0°API	WATCH score 40/100	245.9	127.2	81.2	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Diff pressure volatile & trending up — intermittent unloading. • Flow Time averaging 56% — well cycling or partially shut in. • Meter shared with: OAKRIDGE — allocation is pad-level, not per-well
BEAUFORT GU COTTON VALLEY · 51.2°API	WATCH score 35/100	0.0	—	189.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in.
BRADFORD ECHO 001	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: BRADFORD ECHO 002, BRADFORD ECHO 003, BRADFORD ECHO 004, BRADFORD ECHO 005 (+2) — allocation is pad-level, not per-well
BRADFORD ECHO 002	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: BRADFORD ECHO 001, BRADFORD ECHO 003, BRADFORD ECHO 004, BRADFORD ECHO 005 (+2) — allocation is pad-level, not per-well
BRADFORD ECHO 002 001H	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: BRADFORD ECHO 001, BRADFORD ECHO 002, BRADFORD ECHO 003, BRADFORD ECHO 004 (+2) — allocation is pad-level, not per-well
BRADFORD ECHO 003	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: BRADFORD ECHO 001, BRADFORD ECHO 002, BRADFORD ECHO 004, BRADFORD ECHO 005 (+2) — allocation is pad-level, not per-well
BRADFORD ECHO 004	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: BRADFORD ECHO 001, BRADFORD ECHO 002, BRADFORD ECHO 003, BRADFORD ECHO 005 (+2) — allocation is pad-level, not per-well
BRADFORD ECHO 005	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: BRADFORD ECHO 001, BRADFORD ECHO 002, BRADFORD ECHO 003, BRADFORD ECHO 004 (+2) — allocation is pad-level, not per-well
BRADFORD ECHO 007	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: BRADFORD ECHO 001, BRADFORD ECHO 002, BRADFORD ECHO 003, BRADFORD ECHO 004 (+2) — allocation is pad-level, not per-well
ELLINGTON TB, PK, TRAVIS PEAK OIL	WATCH score 31/100	34.7	34.2	42.0	—/—	—	✓	$-1,469 +$-31/day	Watch list: mild deviation from baseline. Verify FSC 600 rate tomorrow. • Production 17% below last-year baseline. • Max DP volatile (CV 1.0) — liquid slugging.
ASHCROFT GAS UNIT COTTON VALLEY LIME,COTTON VALLEY SD.,CV CONSOLIDATED · 53.5°API	WATCH score 35/100	0.0	—	—	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • 7-day avg (0 MCF) is 100% below 30-day avg. • Flow Time averaging 0% — well cycling or partially shut in.
MEADOWS PUGH GU 002 (CV)	WATCH score 35/100	0.0	—	0.0	—/—	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well

MEADOWS PUGH GU 002 (Rodessa)	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 003	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 004	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 005	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 006	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 007	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 008H	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
STANFORD 004	WATCH score 35/100	0.0	—	—	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • 7-day avg (0 MCF) is 100% below 30-day avg. • Flow Time averaging 0% — well cycling or partially shut in.
WHEATFIELD COTTON VALLEY · 58.0°API	WATCH score 25/100	354.2	570.0	213.6	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Today's MCF (354.2) is 38% below 7-day avg.
CRENSHAW COTTON VALLEY	STABLE score 20/100	4.0	4.1	76.6	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Production 95% below last-year baseline.
DONALDSON GAS UNIT COTTON VALLEY · 60.2°API	STABLE score 20/100	51.9	52.2	61.8	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Production 16% below last-year baseline.
DEWSBURY GAS UNIT COTTON VALLEY,PAGE,TRAVIS PEAK · 53.6°API	STABLE score 15/100	94.3	54.9	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 26% — well cycling or partially shut in.
HARMON-PIERCE TRAVIS PEAK · 40.3°API	STABLE score 15/100	62.3	49.2	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 52% — well cycling or partially shut in. • Meter shared with: HARMON-PIERCE GU — allocation is pad-level, not per-well
HARMON-PIERCE GU COTTON VALLEY,W,T.PEAK TRANS.	STABLE score 15/100	62.3	49.2	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 52% — well cycling or partially shut in. • Meter shared with: HARMON-PIERCE — allocation is pad-level, not per-well
BRIGHTON TRAVIS PEAK	STABLE score 15/100	16.1	16.9	17.5	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 71% — well cycling or partially shut in. • Meter shared with: BRIGHTON GAS UNIT — allocation is pad-level, not per-well
BRIGHTON GAS UNIT COTTON VALLEY	STABLE score 15/100	16.1	16.9	17.5	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 71% — well cycling or partially shut in. • Meter shared with: BRIGHTON — allocation is pad-level, not per-well
FAIRMONT COTTON VALLEY,W	STABLE score 15/100	114.8	92.1	101.8	— / —	—	✓	$138 +$5/day	Maintain current FSC 600 rate. Well is producing steady. • Max DP volatile (CV 0.8) — liquid slugging.
HARTSFIELD COTTON VALLEY,PAGE SAND,PALUXY,PETTIT LOWER,PETTIT-FURRH,TRAVIS PEAK · 56.4°API	STABLE score 15/100	0.0	—	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 0% — well cycling or partially shut in.
HUGH M. FORD GAS UNIT 1 COTTON VALLEY LIME · 50.0°API	STABLE score 15/100	164.5	165.7	83.7	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 39% — well cycling or partially shut in.
LEFT CENTER 001	STABLE score 15/100	98.1	60.9	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 38% — well cycling or partially shut in.
LAMAR COTTON VALLEY · 44.0°API	STABLE score 15/100	163.9	163.7	160.3	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 30% — well cycling or partially shut in.
WINSTON BANCROFT GU 1 COTTON VALLEY · 55.8°API	STABLE score 15/100	204.1	215.5	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Max DP volatile (CV 1.3) — liquid slugging.
TREVINO G A 007 (TP)	STABLE score 0/100	2.4	2.4	2.4	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. —
STANHOPE GAS UNIT CV CONSOLIDATED	STABLE score 0/100	—	—	—	50 / 200	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. —
CHILDRESS R C 001	STABLE score 0/100	31.0	38.1	26.9	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. —
HARRIS COTTON VALLEY,PETTIT-FURRH · 52.0°API	STABLE score 0/100	186.5	196.7	88.3	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. —
HAWTHORNE-MERIDIAN GAS UNIT COTTON VALLEY · 52.8°API	STABLE score 0/100	232.5	234.2	262.2	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. —
PINE DEEP GU HAYNESVILLE SHALE	STABLE score 0/100	117.7	130.2	—	— / —	—	✓	—	Maintain current FSC 600 rate. Well is producing steady. —
STANFORD 002	STABLE score 0/100	38.8	38.9	37.5	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. —

WellRX

DELIVERED TO **J. MITCHELL** · APR 23, 2026 · VOL I NO 478 · ALL DATA FROM LIVE SCADA FEED