R The WellRX Daily

A CLINICAL REPORT FOR **MYTHICAL** · OPERATOR: MARGARET PAUL · MEDICAL DIRECTOR: ANDREW ALEXANDER

Wednesday, 15 April 2026 · Issue 1,247 · Vol. XIII · Printed 06:00 EDT · Edition: Pre-Market

$11,550 — Total Portfolio Value · +$1,550 (+15.50%) since inception

33 — Active Positions · 19 wheels · 14 spreads

2 — Positions Requiring Attention · 1 critical · 1 warning

+0 — Net Change · 0 opened · 0 closed

Portfolio Value (90 days)

$11,000 · $11,200 · $11,400 · $11,600 · $11,800 · $11,550

Positions by Phase

Phase 1 · Phase 2 · Phase 3 · Phase 4 · Phase 5 · Phase 6 · Phase 7 · Phase 8 · Phase 9 · Phase 10 · Phase 11 · Phase 12 · Phase 13 · Phase 14 · Phase 15 · Phase 16 · Phase 17 · Phase 18 · Phase 19 · Phase 20 · Phase 21 · Phase 22 · Phase 23 · Phase 24 · Phase 25 · Phase 26 · Phase 27 · Phase 28 · Phase 29 · Phase 30 · Phase 31 · Phase 32 · Phase 33 · Phase 34 · Phase 35 · Phase 36 · Phase 37 · Phase 38 · Phase 39 · Phase 40 · Phase 41 · Phase 42 · Phase 43 · Phase 44 · Phase 45 · Phase 46 · Phase 47 · Phase 48 · Phase 49 · Phase 50 · Phase 51 · Phase 52 · Phase 53 · Phase 54 · Phase 55 · Phase 56 · Phase 57 · Phase 58 · Phase 59 · Phase 60 · Phase 61 · Phase 62 · Phase 63 · Phase 64 · Phase 65 · Phase 66 · Phase 67 · Phase 68 · Phase 69 · Phase 70 · Phase 71 · Phase 72 · Phase 73 · Phase 74 · Phase 75 · Phase 76 · Phase 77 · Phase 78 · Phase 79 · Phase 80 · Phase 81 · Phase 82 · Phase 83 · Phase 84 · Phase 85 · Phase 86 · Phase 87 · Phase 88 · Phase 89 · Phase 90 · Phase 91 · Phase 92 · Phase 93 · Phase 94 · Phase 95 · Phase 96 · Phase 97 · Phase 98 · Phase 99 · Phase 100 · Phase 101 · Phase 102 · Phase 103 · Phase 104 · Phase 105 · Phase 106 · Phase 107 · Phase 108 · Phase 109 · Phase 110 · Phase 111 · Phase 112 · Phase 113 · Phase 114 · Phase 115 · Phase 116 · Phase 117 · Phase 118 · Phase 119 · Phase 120 · Phase 121 · Phase 122 · Phase 123 · Phase 124 · Phase 125 · Phase 126 · Phase 127 · Phase 128 · Phase 129 · Phase 130 · Phase 131 · Phase 132 · Phase 133 · Phase 134 · Phase 135 · Phase 136 · Phase 137 · Phase 138 · Phase 139 · Phase 140 · Phase 141 · Phase 142 · Phase 143 · Phase 144 · Phase 145 · Phase 146 · Phase 147 · Phase 148 · Phase 149 · Phase 150 · Phase 151 · Phase 152 · Phase 153 · Phase 154 · Phase 155 · Phase 156 · Phase 157 · Phase 158 · Phase 159 · Phase 160 · Phase 161 · Phase 162 · Phase 163 · Phase 164 · Phase 165 · Phase 166 · Phase 167 · Phase 168 · Phase 169 · Phase 170 · Phase 171 · Phase 172 · Phase 173 · Phase 174 · Phase 175 · Phase 176 · Phase 177 · Phase 178 · Phase 179 · Phase 180 · Phase 181 · Phase 182 · Phase 183 · Phase 184 · Phase 185 · Phase 186 · Phase 187 · Phase 188 · Phase 189 · Phase 190 · Phase 191 · Phase 192 · Phase 193 · Phase 194 · Phase 195 · Phase 196 · Phase 197 · Phase 198 · Phase 199 · Phase 200 · Phase 201 · Phase 202 · Phase 203 · Phase 204 · Phase 205 · Phase 206 · Phase 207 · Phase 208 · Phase 209 · Phase 210 · Phase 211 · Phase 212 · Phase 213 · Phase 214 · Phase 215 · Phase 216 · Phase 217 · Phase 218 · Phase 219 · Phase 220 · Phase 221 · Phase 222 · Phase 223 · Phase 224 · Phase 225 · Phase 226 · Phase 227 · Phase 228 · Phase 229 · Phase 230 · Phase 231 · Phase 232 · Phase 233 · Phase 234 · Phase 235 · Phase 236 · Phase 237 · Phase 238 · Phase 239 · Phase 240 · Phase 241 · Phase 242 · Phase 243 · Phase 244 · Phase 245 · Phase 246 · Phase 247 · Phase 248 · Phase 249 · Phase 250 · Phase 251 · Phase 252 · Phase 253 · Phase 254 · Phase 255 · Phase 256 · Phase 257 · Phase 258 · Phase 259 · Phase 260 · Phase 261 · Phase 262 · Phase 263 · Phase 264 · Phase 265 · Phase 266 · Phase 267 · Phase 268 · Phase 269 · Phase 270 · Phase 271 · Phase 272 · Phase 273 · Phase 274 · Phase 275 · Phase 276 · Phase 277 · Phase 278 · Phase 279 · Phase 280 · Phase 281 · Phase 282 · Phase 283 · Phase 284 · Phase 285 · Phase 286 · Phase 287 · Phase 288 · Phase 289 · Phase 290 · Phase 291 · Phase 292 · Phase 293 · Phase 294 · Phase 295 · Phase 296 · Phase 297 · Phase 298 · Phase 299 · Phase 300 · Phase 301 · Phase 302 · Phase 303 · Phase 304 · Phase 305 · Phase 306 · Phase 307 · Phase 308 · Phase 309 · Phase 310 · Phase 311 · Phase 312 · Phase 313 · Phase 314 · Phase 315 · Phase 316 · Phase 317 · Phase 318 · Phase 319 · Phase 320 · Phase 321 · Phase 322 · Phase 323 · Phase 324 · Phase 325 · Phase 326 · Phase 327 · Phase 328 · Phase 329 · Phase 330 · Phase 331 · Phase 332 · Phase 333 · Phase 334 · Phase 335 · Phase 336 · Phase 337 · Phase 338 · Phase 339 · Phase 340 · Phase 341 · Phase 342 · Phase 343 · Phase 344 · Phase 345 · Phase 346 · Phase 347 · Phase 348 · Phase 349 · Phase 350 · Phase 351 · Phase 352 · Phase 353 · Phase 354 · Phase 355 · Phase 356 · Phase 357 · Phase 358 · Phase 359 · Phase 360 · Phase 361 · Phase 362 · Phase 363 · Phase 364 · Phase 365

Positions by Ticker

Healthy · Warning · Critical

§01 · Case Files — Prescription

Detailed status of each of the 33 active positions, sorted by ticker.

Holloway 1

Phase 1 · Wheel · Opened 2026-03-12

Net debit paid: **$1,240.00**

Days held	Days to exp	Strike	Current
34	21	$12.00	$12.34

Delta	Theta	Vega
0.31	−0.042	0.118

Cushion: **+4.3%**

Notes: Sold CC 2026-03-19. Called away 2026-04-09 at $12.00 for +$240 total. Cycle complete.

Galloway

Phase 2 · Wheel · Opened 2026-03-19

Net debit paid: **$1,180.00**

Days held	Days to exp	Strike	Current
27	28	$11.00	$10.87

Delta	Theta	Vega
0.44	−0.051	0.131

Cushion: **−1.2%**

Notes: Assigned 2026-04-16 at $11.00. Now holding 100 shares. Sell CC next.

Wolfpen 1

Phase 3 · Wheel · Opened 2026-03-26

Net debit paid: **$1,310.00**

Days held	Days to exp	Strike	Current
20	35	$13.00	$13.41

Delta	Theta	Vega
0.27	−0.038	0.124

Cushion: **+3.2%**

Notes: Sold CC 2026-04-02 at $13.00 for +$210. Cycle complete.

Bremer

Phase 4 · Wheel · Opened 2026-04-02

Net debit paid: **$1,150.00**

Days held	Days to exp	Strike	Current
13	42	$10.00	$10.22

Delta	Theta	Vega
0.29	−0.035	0.109

Cushion: **+2.2%**

Lyman 2

Phase 5 · Wheel · Opened 2026-04-09

Net debit paid: **$1,420.00**

Days held	Days to exp	Strike	Current
6	49	$14.00	$14.18

Delta	Theta	Vega
0.24	−0.029	0.102

No cushion data available yet.

Trenton 10

Phase 6 · Wheel · Opened 2026-04-09

Net debit paid: **$1,090.00**

Days held	Days to exp	Strike	Current
6	49	$9.00	$9.31

Delta	Theta	Vega
0.33	−0.044	0.121

No cushion data available yet.

Mansfield E

Phase 7 · Wheel · Opened 2026-04-09

Net debit paid: **$1,260.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.09

Delta	Theta	Vega
0.26	−0.031	0.106

No cushion data available yet.

Lyman 4

Phase 8 · Wheel · Opened 2026-04-09

Net debit paid: **$1,380.00**

Days held	Days to exp	Strike	Current
6	49	$13.00	$13.27

Delta	Theta	Vega
0.25	−0.030	0.104

No cushion data available yet.

Mansfield F

Phase 9 · Wheel · Opened 2026-04-09

Net debit paid: **$1,210.00**

Days held	Days to exp	Strike	Current
6	49	$11.00	$11.14

Delta	Theta	Vega
0.28	−0.033	0.111

No cushion data available yet.

Mansfield D

Phase 10 · Wheel · Opened 2026-04-09

Net debit paid: **$1,190.00**

Days held	Days to exp	Strike	Current
6	49	$11.00	$11.05

Delta	Theta	Vega
0.27	−0.032	0.108

No cushion data available yet.

Ellington 2

Phase 11 · Wheel · Opened 2026-04-09

Net debit paid: **$1,330.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.18

Delta	Theta	Vega
0.23	−0.027	0.099

No cushion data available yet.

Gil Window 4

Phase 12 · Wheel · Opened 2026-04-09

Net debit paid: **$1,270.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.04

Delta	Theta	Vega
0.22	−0.026	0.097

No cushion data available yet.

Gil Window 2

Phase 13 · Wheel · Opened 2026-04-09

Net debit paid: **$1,300.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.11

Delta	Theta	Vega
0.24	−0.028	0.101

No cushion data available yet.

Fairmont 2

Phase 14 · Wheel · Opened 2026-04-09

Net debit paid: **$1,360.00**

Days held	Days to exp	Strike	Current
6	49	$13.00	$13.09

Delta	Theta	Vega
0.21	−0.025	0.094

No cushion data available yet.

Jessica Crockett

Phase 15 · Wheel · Opened 2026-04-09

Net debit paid: **$1,240.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.02

Delta	Theta	Vega
0.20	−0.024	0.091

No cushion data available yet.

Hawthorne Meridian 11

Phase 16 · Wheel · Opened 2026-04-09

Net debit paid: **$1,290.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.07

Delta	Theta	Vega
0.22	−0.026	0.096

No cushion data available yet.

Hawthorne Meridian 17H

Phase 17 · Wheel · Opened 2026-04-09

Net debit paid: **$1,310.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.13

Delta	Theta	Vega
0.23	−0.027	0.098

No cushion data available yet.

Hawthorne Meridian 4

Phase 18 · Wheel · Opened 2026-04-09

Net debit paid: **$1,280.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.05

Delta	Theta	Vega
0.21	−0.025	0.093

No cushion data available yet.

Clemens 4

Phase 19 · Wheel · Opened 2026-04-09

Net debit paid: **$1,340.00**

Days held	Days to exp	Strike	Current
6	49	$13.00	$13.08

Delta	Theta	Vega
0.20	−0.023	0.089

No cushion data available yet.

Wolfpen 4

Phase 20 · Wheel · Opened 2026-04-09

Net debit paid: **$1,295.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.06

Delta	Theta	Vega
0.22	−0.026	0.095

No cushion data available yet.

Wolfpen 2

Phase 21 · Wheel · Opened 2026-04-09

Net debit paid: **$1,305.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.10

Delta	Theta	Vega
0.23	−0.027	0.097

No cushion data available yet.

Halsey 2

Phase 22 · Wheel · Opened 2026-04-09

Net debit paid: **$1,315.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.14

Delta	Theta	Vega
0.24	−0.028	0.100

No cushion data available yet.

Pine Hospitals

Phase 23 · Wheel · Opened 2026-04-09

Net debit paid: **$1,285.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.03

Delta	Theta	Vega
0.21	−0.025	0.092

No cushion data available yet.

Donaldson 2

Phase 24 · Wheel · Opened 2026-04-09

Net debit paid: **$1,325.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.16

Delta	Theta	Vega
0.25	−0.029	0.103

No cushion data available yet.

Fitton Garland 2

Phase 25 · Wheel · Opened 2026-04-09

Net debit paid: **$1,335.00**

Days held	Days to exp	Strike	Current
6	49	$13.00	$13.06

Delta	Theta	Vega
0.19	−0.022	0.087

No cushion data available yet.

Bremner 3

Phase 26 · Wheel · Opened 2026-04-09

Net debit paid: **$1,275.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.08

Delta	Theta	Vega
0.22	−0.026	0.096

No cushion data available yet.

Wesley 2

Phase 27 · Wheel · Opened 2026-04-09

Net debit paid: **$1,265.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.01

Delta	Theta	Vega
0.20	−0.024	0.090

No cushion data available yet.

Halsey 3

Phase 28 · Wheel · Opened 2026-04-09

Net debit paid: **$1,345.00**

Days held	Days to exp	Strike	Current
6	49	$13.00	$13.12

Delta	Theta	Vega
0.24	−0.028	0.101

No cushion data available yet.

Wesley 4

Phase 29 · Wheel · Opened 2026-04-09

Net debit paid: **$1,255.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.04

Delta	Theta	Vega
0.21	−0.025	0.093

No cushion data available yet.

Wesley 1

Phase 30 · Wheel · Opened 2026-04-09

Net debit paid: **$1,235.00**

Days held	Days to exp	Strike	Current
6	49	$12.00	$12.00

Delta	Theta	Vega
0.19	−0.022	0.086

No cushion data available yet.

§02 · Turner Critical-Velocity Screen — 9 well(s) below critical

Wells whose current velocity has fallen below the Turner critical velocity for their casing and tubing.

Well	Casing (in)	Tubing (in)	Critical (ft/min)	Current (ft/min)	Action
Holloway 1	5.5		627.4	589	Monitor
Bremer	5.5		627.4	601	Monitor
Wolfpen 1	5.5		627.4	612	Monitor
Galloway	5.5		627.4	574	Monitor
Lyman 2	5.5		627.4	598	Monitor
Hawthorne Meridian 17H	7.0	2.875	512.8	471	Restore rate
Hawthorne Meridian 4	7.0	2.875	512.8	488	Restore rate
Hawthorne Meridian 11	7.0	2.875	512.8	502	Restore rate
Mansfield E	5.5		627.4	612	Monitor

§03 · Dose-Response Analysis

Well-level response to gas-lift injection rate. Slope = Δ production / Δ injection rate.

Well	Slope (bbl/mscf)	r^2	Optimum rate (mscf/d)	Action
Lyman 2	0.41	0.88	1,240	Increase
Trenton 10	0.36	0.84	1,180	Increase
Mansfield E	0.29	0.79	1,120	Increase
Lyman 4	0.33	0.81	1,210	Increase
Mansfield F	0.27	0.76	1,090	Increase
Mansfield D	0.31	0.82	1,150	Increase
Ellington 2	0.24	0.71	1,060	Increase
Gil Window 4	0.22	0.68	1,040	Increase
Gil Window 2	0.25	0.74	1,080	Increase
Fairmont 2	0.21	0.66	1,020	Increase
Jessica Crockett	0.19	0.62	990	Increase
Hawthorne Meridian 11	0.23	0.70	1,070	Increase
Hawthorne Meridian 17H	0.18	0.59	960	Increase
Hawthorne Meridian 4	0.20	0.64	1,000	Increase
Clemens 4	0.17	0.55	940	Increase
Wolfpen 4	0.26	0.77	1,100	Increase
Wolfpen 2	0.28	0.78	1,110	Increase
Halsey 2	0.30	0.80	1,130	Increase
Pine Hospitals	0.16	0.52	920	Increase
Donaldson 2	0.15	0.49	900	Increase
Fitton Garland 2	0.14	0.46	880	Increase
Bremner 3	0.32	0.83	1,160	Increase
Wesley 2	0.13	0.43	860	Increase
Halsey 3	0.12	0.40	840	Increase
Wesley 4	0.11	0.37	820	Increase
Wesley 1	0.10	0.34	800	Increase

§04 · Alarm Log — Past 24 Hours

No alarms fired in the past 24 hours.

§05 · Competitor Wells

Offset wells within 2 miles of our wells. Sorted by distance. Click a column header to sort by that column.

Well	Operator	Status	Type	Distance (mi)	Bearing	Spud date	Completion date	Producing formation	Cumulative production
HOLLOWAY	Mythical Energy	Producing	Gas	0.4	112°	2024-03-14	2024-06-02	Marcellus Shale	1.2 Bcf
GREEN 301	Mythical Energy	Producing	Gas	0.6	184°	2024-04-02	2024-07-19	Marcellus Shale	0.9 Bcf
NORTH HENDERSON	Mythical Energy	Producing	Gas	0.8	23°	2024-05-11	2024-08-30	Marcellus Shale	0.7 Bcf
MARKHAM 4H/6H	Mythical Energy	Producing	Gas	0.9	251°	2024-06-20	2024-10-08	Marcellus Shale	0.5 Bcf
MELTING ICE LA 301H	Mythical Energy	Producing	Gas	1.0	138°	2024-07-03	2024-11-14	Marcellus Shale	0.4 Bcf
MELTING ICE LA 302	Mythical Energy	Producing	Gas	1.0	139°	2024-07-03	2024-11-14	Marcellus Shale	0.4 Bcf
FARR	Mythical Energy	Drilling	Gas	1.1	67°	2026-01-22	—	Marcellus Shale	—
HOLLOW RUN	Mythical Energy	Producing	Gas	1.2	305°	2024-08-15	2024-12-03	Marcellus Shale	0.3 Bcf
STANFORD 6H	Mythical Energy	Producing	Gas	1.3	47°	2024-09-02	2025-01-21	Marcellus Shale	0.2 Bcf
BOND SOUTHWEST 4L	Mythical Energy	Producing	Gas	1.4	201°	2024-10-11	2025-02-28	Marcellus Shale	0.2 Bcf
BRADFORD EOGM 304H	Mythical Energy	Producing	Gas	1.5	88°	2024-11-04	2025-03-17	Marcellus Shale	0.1 Bcf
STANFORD 6HU	Mythical Energy	Producing	Gas	1.5	46°	2024-09-02	2025-01-21	Marcellus Shale	0.2 Bcf
BOYNER	Mythical Energy	Producing	Gas	1.6	312°	2024-12-09	2025-04-26	Marcellus Shale	0.1 Bcf
HAWKINS	Mythical Energy	Producing	Gas	1.7	156°	2025-01-15	2025-05-30	Marcellus Shale	0.1 Bcf
HAWKINS 304H UNIT	Mythical Energy	Producing	Gas	1.8	157°	2025-01-15	2025-05-30	Marcellus Shale	0.1 Bcf
BRIGHTON 1H	Mythical Energy	Producing	Gas	1.8	270°	2025-02-20	2025-07-08	Marcellus Shale	0.1 Bcf
BRADFORD EOGM 3HU	Mythical Energy	Producing	Gas	1.9	89°	2024-11-04	2025-03-17	Marcellus Shale	0.1 Bcf
BRIGHTON EOGM 3HU	Mythical Energy	Producing	Gas	1.9	271°	2025-02-20	2025-07-08	Marcellus Shale	0.1 Bcf
BRIGHTON EOGM 302H	Mythical Energy	Producing	Gas	2.0	272°	2025-02-20	2025-07-08	Marcellus Shale	0.1 Bcf
BRADFORD EOGM 3H	Mythical Energy	Producing	Gas	2.0	90°	2024-11-04	2025-03-17	Marcellus Shale	0.1 Bcf
BRIGHTON EOGM 3H	Mythical Energy	Producing	Gas	2.0	273°	2025-02-20	2025-07-08	Marcellus Shale	0.1 Bcf
ELLINGTON	Mythical Energy	Producing	Gas	2.1	44°	2025-03-05	2025-08-14	Marcellus Shale	0.1 Bcf
HANCHETT 304H UNIT	Mythical Energy	Producing	Gas	2.1	158°	2025-03-05	2025-08-14	Marcellus Shale	0.1 Bcf
MEADOWS POINT 5H (EU EDC)	Mythical Energy	Producing	Gas	2.2	45°	2025-03-05	2025-08-14	Marcellus Shale	0.1 Bcf

MEADOWS PUGH GU 002 (Rodessa)	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 003	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 004	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 005	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 006	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 007	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
MEADOWS PUGH GU 008H	WATCH score 35/100	0.0	—	0.0	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Production 100% below last-year baseline. • Flow Time averaging 0% — well cycling or partially shut in. • Meter shared with: MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00, MEADOWS PUGH GU 00 (+3) — allocation is pad-level, not per-well
STANFORD 004	WATCH score 35/100	0.0	—	—	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • 7-day avg (0 MCF) is 100% below 30-day avg. • Flow Time averaging 0% — well cycling or partially shut in.
WHEATFIELD COTTON VALLEY · 58.0°API	WATCH score 25/100	354.2	570.0	213.6	— / —	—	—	—	Early-watch status. No chemistry needed today, but flag for revisit in 1 week. • Today's MCF (354.2) is 38% below 7-day avg.
CRENSHAW COTTON VALLEY	STABLE score 20/100	4.0	4.1	76.6	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Production 95% below last-year baseline.
DONALDSON GAS UNIT COTTON VALLEY · 60.2°API	STABLE score 20/100	51.9	52.2	61.8	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Production 16% below last-year baseline.
DEWSBURY GAS UNIT COTTON VALLEY,PAGE,TRAVIS PEAK · 53.6°API	STABLE score 15/100	94.3	54.9	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 26% — well cycling or partially shut in.
HARMON-PIERCE TRAVIS PEAK · 40.3°API	STABLE score 15/100	62.3	49.2	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 52% — well cycling or partially shut in. • Meter shared with: HARMON-PIERCE GU — allocation is pad-level, not per-well
HARMON-PIERCE GU COTTON VALLEY,W,T.PEAK TRANS.	STABLE score 15/100	62.3	49.2	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 52% — well cycling or partially shut in. • Meter shared with: HARMON-PIERCE — allocation is pad-level, not per-well
BRIGHTON TRAVIS PEAK	STABLE score 15/100	16.1	16.9	17.5	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 71% — well cycling or partially shut in. • Meter shared with: BRIGHTON GAS UNIT — allocation is pad-level, not per-well
BRIGHTON GAS UNIT COTTON VALLEY	STABLE score 15/100	16.1	16.9	17.5	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 71% — well cycling or partially shut in. • Meter shared with: BRIGHTON — allocation is pad-level, not per-well
FAIRMONT COTTON VALLEY,W	STABLE score 15/100	114.8	92.1	101.8	— / —	—	✓	$138 +$5/day	Maintain current FSC 600 rate. Well is producing steady. • Max DP volatile (CV 0.8) — liquid slugging.
HARTSFIELD COTTON VALLEY,PAGE SAND,PALUXY,PETTIT LOWER,PETTIT-FURRH,TRAVIS PEAK · 56.4°API	STABLE score 15/100	0.0	—	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 0% — well cycling or partially shut in.
HUGH M. FORD GAS UNIT 1 COTTON VALLEY LIME · 50.0°API	STABLE score 15/100	164.5	165.7	83.7	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 39% — well cycling or partially shut in.
LEFT CENTER 001	STABLE score 15/100	98.1	60.9	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 38% — well cycling or partially shut in.
LAMAR COTTON VALLEY · 44.0°API	STABLE score 15/100	163.9	163.7	160.3	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Flow Time averaging 30% — well cycling or partially shut in.
WINSTON BANCROFT GU 1 COTTON VALLEY · 55.8°API	STABLE score 15/100	204.1	215.5	—	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly. • Max DP volatile (CV 1.3) — liquid slugging.
TREVINO G A 007 (TP)	STABLE score 0/100	2.4	2.4	2.4	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly.
STANHOPE GAS UNIT CV CONSOLIDATED	STABLE score 0/100	—	—	—	50 / 200	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly.
CHILDRESS R C 001	STABLE score 0/100	31.0	38.1	26.9	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly.
HARRIS COTTON VALLEY,PETTIT-FURRH · 52.0°API	STABLE score 0/100	186.5	196.7	88.3	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly.
HAWTHORNE-MERIDIAN GAS UNIT COTTON VALLEY · 52.8°API	STABLE score 0/100	232.5	234.2	262.2	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly.
PINE DEEP GU HAYNESVILLE SHALE	STABLE score 0/100	117.7	130.2	—	— / —	—	✓	—	Maintain current FSC 600 rate. Well is producing steady.
STANFORD 002	STABLE score 0/100	38.8	38.9	37.5	— / —	—	—	—	Well is stable and untreated — not a candidate right now. Revisit quarterly.