

The WellRX Daily

FIELD ROUTE BRIEF FOR RAY PARKER | RIDGELINE PRODUCTION / MERIDIAN OPERATING

WELLS ON ROUTE 52 Your daily scope	SCADA LINKED 35 Of 52 — 17 manual-only	ACTION REQUIRED 9 Foam · haul · cycle today	ALARMS - 24H 0 All clear
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7 Today's route covers **52** wells across Ridgeline Production / Meridian Operating. **9** wells need attention today — lead: **Donaldson 2**. Alarm queue is clear. **17** wells need hand-entered readings (see route log.xlsx).

PORTFOLIO PULSE

- CRITICAL
- WATCH
- STABLE
- MANUAL ONLY

6
5
28
21

ROUTE SEVERITY MAP - 52 WELLS - SORTED CRITICAL + MANUAL

ACTION REQUIRED | TURNER | ALARMS | FULL ROUTE | MANUAL ENTRY

Action Required - 11 cases

Sorted by loading severity. Work these first — each card has the on-site action.

ROUTE - 001 Holloway #1 SEVERE LOADING Turn: — TODAY MCF: 4 7-DAY AVG: 12 DIFF P (ENH20): 51.0 STATIC P (PSI): 470 FLOW TIME: 1% BACK FLOW: 0% TEMP (°F): 68 MAX DP: 85.7 30-DAY MCF: TODAY 4 30-DAY DP (ENH20): TODAY 51.0 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Well loading — foam 3-5 gallons today OR haul fluid if separator tank is near full. WHY Today's MCF (3.8) is 70% below 7-day avg.; 7-day avg (12 MCF) is 82% below 30-day avg.; Diff pressure volatile & trending up — intermittent unloading.	ROUTE - 002 RM 7 SEVERE LOADING Turn: — TODAY MCF: 70 7-DAY AVG: 102 DIFF P (ENH20): 2.2 STATIC P (PSI): 58 FLOW TIME: 100% BACK FLOW: 0% TEMP (°F): 71 MAX DP: 5.8 30-DAY MCF: TODAY 70 30-DAY DP (ENH20): TODAY 2.2 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Well loading — foam 3-5 gallons today OR haul fluid if separator tank is near full. WHY Today's MCF (70.3) is 31% below 7-day avg.; Diff pressure volatile & trending up — intermittent unloading; Flow Time averaging 85% — well cycling or partially shut in.	ROUTE - 003 AK 2H SEVERE LOADING Turn: — TODAY MCF: 0 7-DAY AVG: 0 DIFF P (ENH20): 0.0 STATIC P (PSI): 45 FLOW TIME: 0% BACK FLOW: 0% TEMP (°F): 73 MAX DP: 0.0 30-DAY MCF: TODAY 0 30-DAY DP (ENH20): TODAY 0.0 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Well down — check compressor, valve position, separator. Call vendor if chemistry well. WHY Today's MCF (0.0) is 100% below 7-day avg.; 7-day avg (0 MCF) is 100% below 30-day avg.; Flow Time averaging 0% — well cycling or partially shut in.
ROUTE - 004 RM 4 SEVERE LOADING Turn: — TODAY MCF: 0 7-DAY AVG: 12 DIFF P (ENH20): 0.0 STATIC P (PSI): 16 FLOW TIME: 0% BACK FLOW: 0% TEMP (°F): 72 MAX DP: 0.0 30-DAY MCF: TODAY 0 30-DAY DP (ENH20): TODAY 0.0 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Well down — check compressor, valve position, separator. Call vendor if chemistry well. WHY Today's MCF (0.0) is 100% below 7-day avg.; 7-day avg (12 MCF) is 36% below 30-day avg.; Flow Time averaging 14% — well cycling or partially shut in.	ROUTE - 005 AK CDP LOADING Turn: — TODAY MCF: 79 7-DAY AVG: 165 DIFF P (ENH20): 3.8 STATIC P (PSI): 491 FLOW TIME: 56% BACK FLOW: 0% TEMP (°F): 73 MAX DP: 191 30-DAY MCF: TODAY 79 30-DAY DP (ENH20): TODAY 3.8 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Loading — foam 2-3 gallons OR haul fluid. Check casing pressure at visit. WHY Today's MCF (79.2) is 52% below 7-day avg.; 7-day avg (165 MCF) is 19% below 30-day avg.; Max DP volatile (CV 1.2) — liquid slugging.	ROUTE - 006 Donaldson 2 LOADING Turn: — TODAY MCF: 43 7-DAY AVG: 57 DIFF P (ENH20): 5.4 STATIC P (PSI): 155 FLOW TIME: 67% BACK FLOW: 0% TEMP (°F): 68 MAX DP: 30.0 30-DAY MCF: TODAY 43 30-DAY DP (ENH20): TODAY 5.4 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Loading + cycling — foam 3 gallons, check plunger arrival count. WHY 7-day avg (57 MCF) is 14% below 30-day avg.; Flow Time averaging 68% — well cycling or partially shut in; Max DP volatile (CV 0.8) — liquid slugging.
ROUTE - 007 Winslow 4 WATCH Turn: — TODAY MCF: 179 7-DAY AVG: 93 DIFF P (ENH20): 50.0 STATIC P (PSI): 177 FLOW TIME: 56% BACK FLOW: 0% TEMP (°F): 56 MAX DP: 322.6 30-DAY MCF: TODAY 179 30-DAY DP (ENH20): TODAY 50.0 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Marginal — monitor today's flow. If casing still rising tomorrow, foam. WHY Diff pressure volatile & trending up — intermittent unloading; Flow Time averaging 29% — well cycling or partially shut in.	ROUTE - 008 RM Sales WATCH Turn: — TODAY MCF: 230 7-DAY AVG: 274 DIFF P (ENH20): 7.3 STATIC P (PSI): 203 FLOW TIME: 100% BACK FLOW: 0% TEMP (°F): 71 MAX DP: 278 30-DAY MCF: TODAY 230 30-DAY DP (ENH20): TODAY 7.3 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Marginal — monitor today's flow. If casing still rising tomorrow, foam. WHY Diff pressure volatile & trending up — intermittent unloading; Max DP volatile (CV 1.9) — liquid slugging.	ROUTE - 009 Brenner 5 WATCH Turn: — TODAY MCF: 135 7-DAY AVG: 122 DIFF P (ENH20): 16.1 STATIC P (PSI): 189 FLOW TIME: 100% BACK FLOW: 0% TEMP (°F): 49 MAX DP: 25.9 30-DAY MCF: TODAY 135 30-DAY DP (ENH20): TODAY 16.1 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Marginal — monitor today's flow. If casing still rising tomorrow, foam. WHY Diff pressure volatile & trending up — intermittent unloading; Max DP volatile (CV 0.9) — liquid slugging.
ROUTE - 010 Winslow 5 WATCH Turn: — TODAY MCF: 18 7-DAY AVG: 17 DIFF P (ENH20): 4.5 STATIC P (PSI): 160 FLOW TIME: 30% BACK FLOW: 0% TEMP (°F): 72 MAX DP: 220 30-DAY MCF: TODAY 18 30-DAY DP (ENH20): TODAY 4.5 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Marginal — monitor today's flow. If casing still rising tomorrow, foam. WHY 7-day avg (17 MCF) is 11% below 30-day avg.; Flow Time averaging 27% — well cycling or partially shut in.	ROUTE - 011 Wesley 6 WATCH Turn: — TODAY MCF: 40 7-DAY AVG: 45 DIFF P (ENH20): 0.8 STATIC P (PSI): 171 FLOW TIME: 97% BACK FLOW: 0% TEMP (°F): 74 MAX DP: 141 30-DAY MCF: TODAY 40 30-DAY DP (ENH20): TODAY 0.8 PUMPER ENTRY @ SITE: TGB · CSG · Water · Oil PUMPER ACTION Marginal — monitor today's flow. If casing still rising tomorrow, foam. WHY Flow Time averaging 84% — well cycling or partially shut in; Max DP volatile (CV 1.9) — liquid slugging.	

Full Route Status - 52 wells

Attached.xlsx route_log_20260423.xlsx has a new 2026-04-23 tab at the end of the tab row, cloned from yesterday and pre-populated with today's SCADA data.

WELL	STATUS	MCF TODAY	MCF 7D	DP INH20	SP PSI	FLOW TIME	TEMP °F	ACTION	
Holloway #1	SEVERE LOADING	3.8	12.4	51.0	470	1%	68	Well loading — foam 3-5 gallons today OR haul fluid if separator tank is near full.	
RM 7	SEVERE LOADING	70.3	101.5	2.2	58	100%	71	Well loading — foam 3-5 gallons today OR haul fluid if separator tank is near full.	
AK 2H	SEVERE LOADING	0.0	0.0	0.0	45	0%	73	Well down — check compressor, valve position, separator. Call vendor if chemistry well.	
RM 4	SEVERE LOADING	0.0	12.2	0.0	16	0%	72	Well down — check compressor, valve position, separator. Call vendor if chemistry well.	
AK CDP	LOADING	79.2	165.0	3.8	491	56%	73	Loading — foam 2-3 gallons OR haul fluid. Check casing pressure at visit.	
Donaldson 2	LOADING	43.1	56.7	5.4	155	67%	68	Loading + cycling — foam 3 gallons, check plunger arrival count.	
Winslow 4	WATCH	179.2	93.4	50.0	177	56%	56	Marginal — monitor today's flow. If casing still rising tomorrow, foam.	
RM Sales	WATCH	230.2	274.3	7.3	203	100%	71	Marginal — monitor today's flow. If casing still rising tomorrow, foam.	
Brenner 5	WATCH	134.9	122.0	16.1	189	100%	49	Marginal — monitor today's flow. If casing still rising tomorrow, foam.	
Winslow 5	WATCH	17.6	17.1	4.5	160	30%	72	Marginal — monitor today's flow. If casing still rising tomorrow, foam.	
Wesley 6	WATCH	39.8	44.8	0.8	171	97%	74	Marginal — monitor today's flow. If casing still rising tomorrow, foam.	
Trevino 11	STABLE	114.8	92.1	7.9	413	100%	69	No action. Normal.	
Trevino 7	STABLE	114.8	92.1	7.9	413	100%	69	No action. Normal.	
Trevino 7 Sales	STABLE	114.8	92.1	7.9	413	100%	69	No action. Normal.	
Ellington 2	STABLE	34.7	34.2	27.3	68	100%	72	No action. Normal.	
Harmon Pierce 01	STABLE	0.0	0.0	0.0	20	0%	76	Flow very low but stable — confirm meter reading on-site.	
Harmon Pierce CDP	STABLE	62.3	49.2	9.7	156	56%	73	No action. Normal.	
Fairmont 2	STABLE	114.8	92.1	7.9	413	100%	69	No action. Normal.	
C. South 4	STABLE	75.9	67.1	5.2	161	100%	77	No action. Normal.	
RM 3	STABLE	0.0	0.0	0.0	93	0%	82	Flow very low but stable — confirm meter reading on-site.	
Donaldson 3	STABLE	15.6	14.4	2.5	311	73%	88	No action. Normal.	
Donaldson 3+5 M/M	STABLE	15.6	14.4	2.5	311	73%	88	No action. Normal.	
Donaldson 5	STABLE	15.6	14.4	2.5	311	73%	88	No action. Normal.	
Brenner 2	STABLE	24.4	23.5	4.9	188	18%	73	No action. Normal.	
Trevino 3	STABLE	2.4	2.4	0.5	15	100%	69	No action. Normal.	
C. South 10	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South 11	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South 13	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South 16	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South 17H	STABLE	232.5	234.2	30.1	49	100%	75	No action. Normal.	
C. South 3	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South 3D	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South 9	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South CDP	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C. South M/M	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
C.S. 3, 3D, 11, 13	STABLE	219.4	243.5	20.5	397	100%	75	No action. Normal.	
RM 8H	STABLE	173.0	172.7	17.1	59	93%	73	No action. Normal.	
Brenner 1	STABLE	31.0	38.1	0.9	228	93%	86	No action. Normal.	
Wesley 2	STABLE	59.3	57.8	11.6	165	92%	66	No action. Normal.	
Trevino 10	STABLE	Pumper entry - Mapped to TREVINO G A 010 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							
Trevino 10 M/M	STABLE	Pumper entry - Mapped to TREVINO G A 05 10 SALES CHK but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							
AK 3	STABLE	Pumper entry - Mapped to Amelia Kirk #3 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							
Harmon Pierce 02	STABLE	Pumper entry - Retired SCADA device HARMON PIERCE GU 002 (historical record, no live telemetry). Pumper reads on site.							
Harmon Pierce SWD / Drip	STABLE	Pumper entry - Salt-water disposal; no gas meter.							
G.H. Winslow 7	STABLE	Pumper entry - Retired SCADA device WINSLOW G H GU 007 (historical record, no live telemetry). Pumper reads on site.							
Mitchell Finch 5	STABLE	Pumper entry - Retired SCADA device HARROUN-FINCH 003 (historical record, no live telemetry). Pumper reads on site.							
Winslow 3	STABLE	Pumper entry - Retired SCADA device WINSLOW G H GU 003 (historical record, no live telemetry). Pumper reads on site.							
Winslow 6	STABLE	Pumper entry - Retired SCADA device WINSLOW G H GU 006 (historical record, no live telemetry). Pumper reads on site.							
Preston 001	STABLE	Pumper entry - Mapped to PRESTON E O 01 06 SALES CHK but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							
Preston E01	STABLE	Pumper entry - Mapped to PRESTON E O 01 06 SALES CHK but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							
Preston E05	STABLE	Pumper entry - Retired SCADA device PRESTON E O 005 (historical record, no live telemetry). Pumper reads on site.							
Northfield Sales	STABLE	Pumper entry - Pipeline-side sales; not in Meridian SCADA.							
RM 6	STABLE	Pumper entry - No Rockwell Meadows #6 in SCADA (only #3, #4, #7, #8H).							
Sales MTE's	STABLE	Pumper entry - Tank-gauge totals location; manual only.							
Oakmont + Mitchell Finch Sales	STABLE	Pumper entry - Combined sales point not in active SCADA.							
Oakmont O.U.	STABLE	Pumper entry - Retired SCADA device SMITH OU 001 (historical record, no live telemetry). Pumper reads on site.							
Brenner 3	STABLE	Pumper entry - No Brenner 003 active in SCADA.							
Brenner 4	STABLE	Pumper entry - Mapped to BRENNER S R 004 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							
Wesley 3	STABLE	Pumper entry - Mapped to WESLEY 003 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							
Wesley 5	STABLE	Pumper entry - Mapped to WESLEY 005 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.							

Pending SCADA Crosswalk - 17 wells

These wells have no live SCADA feed today. Hand-enter readings on the attached route log.xlsx — WellRX will auto-populate tomorrow.

- Winslow 6** Retired SCADA device WINSLOW G H GU 006 (historical record, no live telemetry). Pumper reads on site.
- Oakmont O.U.** Retired SCADA device SMITH OU 001 (historical record, no live telemetry). Pumper reads on site.
- Oakmont + Mitchell Finch Sales** Combined sales point not in active SCADA.
- Harmon Pierce SWD / Drip** Salt-water disposal; no gas meter.
- Harmon Pierce 02** Retired SCADA device HARMON PIERCE GU 002 (historical record, no live telemetry). Pumper reads on site.
- Mitchell Finch 5** Retired SCADA device HARROUN-FINCH 003 (historical record, no live telemetry). Pumper reads on site.
- G.H. Winslow 7** Retired SCADA device WINSLOW G H GU 007 (historical record, no live telemetry). Pumper reads on site.
- Preston 001** Mapped to PRESTON E O 01 06 SALES CHK but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- AK 3** Mapped to Amelia Kirk #3 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Northfield Sales** Pipeline-side sales; not in Meridian SCADA.
- RM 6** No Rockwell Meadows #6 in SCADA (only #3, #4, #7, #8H).
- Brenner 3** No Brenner 003 active in SCADA.
- Brenner 4** Mapped to BRENNER S R 004 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Wesley 3** Mapped to WESLEY 003 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Wesley 5** Mapped to WESLEY 005 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Brenner 5** No Brenner 005 active in SCADA.
- Brenner 4** Mapped to BRENNER S R 004 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Sales MTE's** Tank-gauge totals location; manual only.
- Wesley 5** Mapped to WESLEY 005 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Trevino 10** Mapped to TREVINO G A 010 but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Trevino 10 M/M** Mapped to TREVINO G A 05 10 SALES CHK but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Preston E01** Mapped to PRESTON E O 01 06 SALES CHK but no SCADA data today — check RTU / well may be shut-in. Pumper entry required.
- Preston E05** Retired SCADA device PRESTON E O 005 (historical record, no live telemetry). Pumper reads on site.
- Winslow 3** Retired SCADA device WINSLOW G H GU 003 (historical record, no live telemetry). Pumper reads on site.